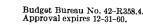
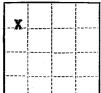
UTAH OIL AND GAS CONSERVATION COMMISSION	
REMARKS: WELL LOGŞLECTŖIC LOGSFILEX_WATER ŞANDSLOCATION INSPECTEDSUB. REPORT	T/abd.
880302 Oper. chg. from No950 eft 9/1/87.	
DATE FILED 11-26-63	
LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-013734 INDIAN	
drilling approved: In Unit	
SPUDDED IN:	
COMPLETED: PUT TO PRODUCING:	
INITIAL PRODUCTION:	
GRAVITY A.P.I.	
GOR: _i	
PRODUCING ZONES:	
TOTAL DEPTH:	
WELL ELEVATION: 76,56, Ge.	
DATE ABANDONED: Joration (Skindmed 6-12-104	
FIELD: Wildcat 3/86 (Legen Valley	<u>'</u>
UNIT: Upper Valley	
COUNTY: Garfield	
WELL NO. UPPER VALLEY UNIT #3 API 43-017-	11222
LOCATION 2065' FT. FROM (N) EX LINE, 3870' FT. FROM (E) (M) LINE. SW SE NW 14-14 SE	
TWP. RGE. SEC. OPERATOR TWP. RGE. SEC. OPERATOR:	1 0
36 S 1 E 13 TENNECO OIL O	Cas

FILE NOTATIONS	1
Entered in NID File Checked by Chief	<u>, </u>
Entered On S R Sheet Copy NID to Field office Alla	
Location Map Pinned Approval Letter	wit
Card Indexed Disapproval Letter	
IWR for State or Fee Land	
COMPLETION DATA: TIM	
Date Well Completed Location Inspected	
OW TA Bond released	
GW State of Fee Land	
LOGS FILED	
Driller's Log	
Electric Logs (No.)	
E E-L GR GR-N Micro	
Let Mi-L Sonic Others	
301100	

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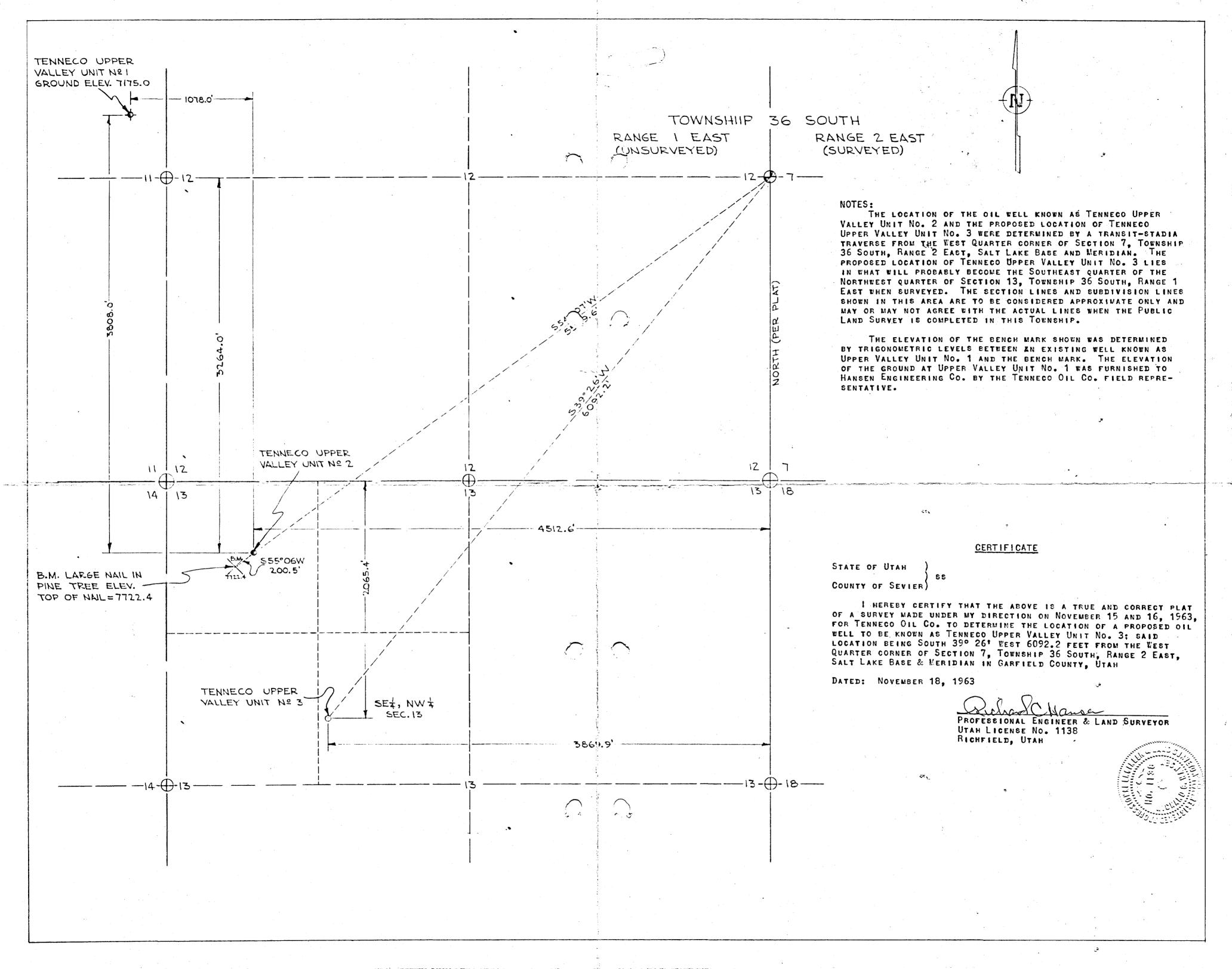


(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	Salt Lake
Lease No	U-013734
Unit	····

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
MOTICE OF MILENTION TO CHANGE PENNS	SUBSEQUENT REPORT OF WALER SHOT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
unorthody	November 18 , 1963
per Valley Unit ell No3 is located 2065ft. fro	om. $\{N\}$ line and 3870 ft. from $\{E\}$ line of sec. 13
/4 Section 13 36 8 (1/4 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
	ty or Subdivision) (State or Territory)
e elevation of the denistration above sea	level is 7656 ft. (estimated)
DET	AILS OF WORK
te names of and expected depths to objective sands; show ing points, and a	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ll other important proposed work)
1200 and cement with 450 sx.	hole to 1200'. Set 13-3/8", 48#, H-40 casing Reduce hole size to 11" and drill to 5730'.
ill to $9450.$ Run Camma Ray Newtrosity log. \sim Set 5 -1/2", $17\#$ and 1	ron, ES-Induction log and Sonic-Caliper 15.5# J-55, and N-80, casing and cement at 9450
ill to $9450.$ Fun Camma Ray Neutrnsity log. \sim Set 5 -1/2", 17% and 1	ron, ES-Induction log and Sonic-Caliper 15.5# J-55, and N-80, casing and cement at 9450 and potential, if productive.
ill to $9450.$ Fun Camma Ray Neutrnsity log. \sim Set 5 -1/2", $17\#$ and 1	ron, ES-Induction log and Sonic-Caliper 15.5# J-55, and N-80, casing and cement at 9450
ill to 9450. Run Camma Ray Neutr nsity log. Set 5-1/2", 17# and 1 st casing, stimulate formation an	ron, ES-Induction log and Sonic-Caliper 15.5# J-55, and N-80, casing and cement at 9450 and potential, if productive.
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ill to 9450. Run Camma Ray Neutr nsity log. Set 5-1/2", 17# and 1 st casing, stimulate formation an understand that this plan of work must receive approval	ron, ES-Induction log and Schic-Caliper 15.5# J-55, and N-80, casing and cement at 9450 and potential, if productive.



June 12, 1964

Tenneco Gil Company P. C. Box 1714 Durango, Colorado

> Be: Wells Nos. Upper Valley Unit #2 and #3 Sec. 13, T. 36 R., R. 1 E., Garfield County, Utah

Gentlaten:

On the 17th of May, 1964, an inspection was unde of your Upper Valley Unit wells nos. 2 and 3, T. 36 S., R. 1 E., Garfield County, Utah. It was observed that both locations did not have the necessary signs of identifications which are in accordance with rule C-7, General Rules and Regulations and Rules of Fractice and Procedure. It was also noticed that the present drilling well did not have an escape line attached to the rig.

It is recommended that the above discrepancies be corrected at your earliest convenience, particularly the garonimo line. Just recently an individual in Wyoming had to leap to his death upon encountering a blow-out which caught fire. This Commission would like to avoid potential hexards of this nature.

Your cooperation with respect to this request will be greatly appropriated.

Very truly yours,

OIL & GAS CONSERVATION CONSISSION

PAUL W. BURCHELL CHIEF ENGINEER

PVB:bc

- cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah Casper A. Helson, Utah Industrial Commission. Salt Lake City, Utah
 - M. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah